

**Standard Rider for Excess Facilities – Rider EF**

Customer shall pay for excess facilities by:	Current	Proposed
(a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage: Percentage with No Contribution-in-Aid-of-Construction	1.24%	1.24%
(b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage: Percentage with Contribution-in-Aid-of-Construction	0.48%	0.48%

**Net Metering Service – Rate NMS**

Company proposes text changes to the definition of "Billing Period Credit" to clarify that such a credit is a kWh-denominated electricity credit only, not a monetary credit. Company further proposes text changes to the Metering and Billing section to clarify how the Company accounts for billing period credits for customers taking service under time-of-day rates.

**Standard Rider for Redundant Capacity Charge – Rider RC**

Capacity Reservation Charge per Month:	Current (Per kW/kVA)	Proposed (Per kW/kVA)
Secondary Distribution	\$1.49	\$1.12
Primary Distribution	\$1.25	\$1.11

**Standard Rider for Supplemental or Standby Service – Rider SS**

Contract Demand per month:	Current (Per kW/kVA)	Proposed (Per kW/kVA)
Secondary	\$12.54	\$12.84
Primary	\$11.99	\$11.63
Transmission	\$10.84	\$10.58

Also, Company proposes text changes to the Minimum Charge provision to clarify that for a Rider SS customer, Company will bill the customer monthly for all of the charges under the customer's applicable rate schedule, including, but not limited to, the applicable basic service charge, energy charges, and adjustment clauses. In addition to those charges, Company will bill the customer monthly a demand charge that is the greater of: (1) the customer's total demand charge calculated under the applicable rate schedule; or (2) the demand charge calculated using the applicable demand rate shown above applied to the Contract Demand.

**Temporary and/or Seasonal Electric Service - Rider TS**

**Availability of Service:**

**Current:** This rider is available at the option of the Customer where Customer's business does not require permanent installation of Company's facilities and is of such nature to require:

- only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
- where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.

This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

**Proposed:** This rider is available at the option of Company where:

- Customer's business does not require permanent installation of Company's facilities excluding service provided for construction of permanent delivery points for residences and commercial buildings, and is of such nature to require only seasonal service or temporary service; or
- the service is over 50 kW, provided for construction purposes, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
- where Customer has need for temporary intermittent use of Company facilities and Company has facilities it is willing to provide Customer for installation and operational testing of Customer's equipment. This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes. Where this service is provided under 2 or 3 above, Company will determine the term of service, which shall not exceed one (1) year.

**Standard Rate for Low Emission Vehicle Service – Rate LEV**

Current	
Basic Service Charge per Month:	\$10.75
Energy Charge per kWh:	
Off-Peak Hours	\$0.05587
Intermediate Hours	\$0.07763
Peak Hours	\$0.14297

**Proposed** – This rate schedule is proposed to be eliminated. The Company will make all reasonable efforts to contact Rate LEV customers to advise them of their new rate options after the Commission approves the new rates but before they take effect (at which time Rate LEV will terminate). Because Rate RTOD-Energy is the new rate most similar to Rate LEV, the Company will automatically transfer to Rate RTOD-Energy all Rate LEV customers who have not responded to the Company's outreach efforts by the effective date of the new rates; however, the Company will continue to make reasonable efforts to obtain those customers' input even after the rate change.

**Economic Development Rider – Rider EDR**

Company proposes changes to Rider EDR's Terms and Conditions to: (1) clarify the minimum demand required for the rider to be available to customer; (2) increase the range of certifications that can make a customer eligible for Rider EDR to include the Kentucky Business Investment Program (KBI), or the Kentucky Industrial Revitalization Act (KIRA), or the Kentucky Jobs Retention Act (KJRA), or other comparable programs approved by the Commonwealth of Kentucky; and (3) clarify that no credit under EDR will be calculated or applied to a customer's billing in any billing month in which the customer's metered load is less than the load required to be eligible for either Brownfield Development or Economic Development.

**Meter Test Charge**

<b>Current Rate</b>	\$75.00
<b>Proposed Rate</b>	\$75.00

**Disconnecting and Reconnecting Service Charge**

<b>Current Rate:</b>	\$28.00
<b>Proposed Rate:</b>	\$28.00

**Meter Pulse Charge**

<b>Current Rate:</b>	\$15.00 per month per installed set of pulse-generating equipment
<b>Proposed Rate:</b>	\$15.00 per month per installed set of pulse-generating equipment

**Customer Deposits**

**Current Rate:**

For Customers Served Under Residential Service Rate RS: \$135.00  
 For Customers Served Under General Service Rate GS: \$220.00  
 For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

**Proposed Rate:**

For Customers Served Under Residential Service Rates RS, RTOD-Energy, and RTOD-Demand: \$160.00  
 For Customers Served Under General Service Rate GS: \$240.00  
 For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

**Terms and Conditions – Customer Responsibilities**

Adding the following provision that could result in a charge to certain customers:

**Changes in Service**

Where Customer is receiving service and desires relocation or change in facilities not supported by additional load, Customer is responsible for the cost of the relocation or change in facilities through a Non-Refundable Advance.

**Terms and Conditions – Budget Payment Plan**

**Current:**

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

**Proposed:**

Company's Budget Payment Plan is available to any residential customer served under Residential Service Rate RS or any general service customer served under General Service Rate GS. If a residential customer, who is currently served under Residential Service Rate RS and is currently enrolled in the Budget Payment Plan, elects to take service under Residential Time-of-Day Energy Service Rate RTOD-Energy or Residential Time-of-Day Demand Service Rate RTOD-Demand, such customer would be removed from the Budget Payment Plan and restored to regular billing. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

Kentucky Utilities Company also proposes to change the text of the following electric tariffs: Residential Service Rate RS, General Service Rate GS, All Electric School Rate AES, Time-of-Day Primary Service Rate TODP, Retail Transmission Service Rate RTS, Lighting Service Rate LS, Restricted Lighting Service Rate RLS, Special Charges, Curtailable Service Rider CSR10, Curtailable Service Rider CSR30, Net Metering Service Rate NMS, Supplemental or Standby Service Rider SS, Temporary and/or Seasonal Service Rider TS, Economic Development Rider, Low Emission Vehicle Service Rate LEV, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, and the Terms and Conditions.

Changes to the Terms and Conditions include the addition of a section on Company as a Federal Contractor, meter placement, proposed clarifications on terms and conditions specific to residential electric service, and expanded options for the Company to provide written notice for discontinuance of service due to nonpayment or non-compliance.

Complete copies of the proposed tariffs containing text changes and proposed rates may be obtained by contacting Edwin R. Staton, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4314, or visiting Kentucky Utilities Company's website at [www.lge-ku.com](http://www.lge-ku.com).

The foregoing rates reflect a proposed annual increase in revenues of approximately 9.6% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	1,200	56,838,067	9.57	11.01	9.57
General Service	1,934	20,741,924	9.56	21.05	9.56
All Electric School	19,934	1,238,148	9.57	162.68	9.57
Power Service	40,301	21,023,825	9.57	360.95	9.57
TODS (Secondary)	287,430	11,341,999	9.56	2,026.09	9.56
TODP (Primary)	1,406,795	27,203,590	9.57	8,907.53	9.57
Retail Transmission	4,181,329	9,554,633	9.57	24,881.86	9.57
Fluctuating Load	46,733,045	3,010,052	9.57	250,837.67	9.57
Outdoor Lights	59	2,473,044	9.59	1.23	9.63
Lighting Energy	12,325	2,840	9.58	78.89	9.58
Traffic Energy	138	13,216	9.57	1.48	9.60
CTAC	N/A	0	0	0	0
LEV to RTOD-Energy	1,158	1,344	15.51	15.81	15.51

The rates contained in this notice are the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The request shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown, however, if the Commission does not receive a written request for intervention within thirty (30) days of initial publication, the Commission may take final action on the application. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Edwin R. Staton, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o LG&E and KU Energy LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4314.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky.

A copy of the application and testimony shall also be available for public inspection at the offices of the Kentucky Public Service Commission located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at [www.lge-ku.com](http://www.lge-ku.com), or through the Public Service Commission's website at <http://psc.ky.gov>.

Kentucky Utilities Company  
 c/o LG&E and KU Energy LLC  
 220 West Main Street  
 P. O. Box 32010  
 Louisville, Kentucky 40232  
 502-627-4314

Public Service Commission  
 211 Sower Boulevard  
 P. O. Box 615  
 Frankfort, Kentucky 40601  
 502-564-3940

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**The Estill County Tribune**

Estill County	Adj. Counties	Kentucky	Out of State
1 year <b>\$16.04</b>	1 year <b>\$26.42</b>	1 year <b>\$30.19</b>	1 year <b>\$32.00</b>
Sales Tax <b>0.96</b>	Sales Tax <b>1.58</b>	Sales Tax <b>1.81</b>	Sales Tax <b>0.00</b>
<b>Total \$17.00</b>	<b>Total \$28.00</b>	<b>Total \$32.00</b>	<b>Total \$32.00</b>

\*\*Seniors, 65 and older, may deduct \$2.50 from above totals

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