

NOTICE

Notice is hereby given that, in a November 26, 2014 Application, Kentucky Utilities Company is seeking approval by the Public Service Commission of an adjustment of electric rates and charges proposed to become effective on and after January 1, 2015.

KU CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

	Current	Proposed
Basic Service Charge per Month:	\$10.75	\$18.00
Energy Charge per kWh:	\$ 0.07744	\$ 0.08057

Availability of Service: Text proposed to be added to clarify that single phase service is for secondary service only.

Residential Time-of-Day Energy Service - Rate RTOD-Energy

Current – This rate schedule is not currently available.

Proposed

Basic Service Charge per Month:	\$18.00
Plus an Energy Charge per kWh:	
Off-Peak Hours	\$ 0.05100
On-Peak Hours	\$ 0.25874

Availability of Service: Service under this rate schedule is limited to a maximum of five hundred (500) customers taking service on RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. This service is also available to customers on Rate Schedule GS (where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed in part for the powering of low emission vehicles licensed for operation on public street or highways. A customer electing to take service under this rate schedule who subsequently elects to take service under the standard Rate RS may not be allowed to return to this optional rate for 12 months from the date of exiting the rate schedule.

Determination of Pricing Periods: Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends.

Summer Period - Five Billing Periods of May through September

Weekdays: Off Peak (5pm-1pm), On Peak (1pm-5pm)

Weekends: Off Peak (All Hours), On Peak (N/A)

Winter Period - All Other Months

Weekdays: Off Peak (11am-7am), On Peak (7am-11am)

Weekends: Off Peak (All Hours), On Peak (N/A)

Minimum Bill: The Basic Service Charge shall be the minimum charge.

Residential Time-of-Day Demand Service - Rate RTOD-Demand

Current – This rate schedule is not currently available.

Proposed

Basic Service Charge per Month:	\$18.00
Plus an Energy Charge per kWh:	\$ 0.04008
Plus a Demand Charge per kW:	
Off-Peak Hours	\$ 3.25
On-Peak Hours	\$11.56

Availability of Service: Service under this rate schedule is limited to a maximum of five hundred (500) customers taking service on RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. This service is also available to customers on Rate Schedule GS (where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed in part for the powering of low emission vehicles licensed for operation on public street or highways. A customer electing to take service under this rate schedule who subsequently elects to take service under the standard Rate RS may not be allowed to return to this optional rate for 12 months from the date of exiting the rate schedule.

Determination of Pricing Periods: Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends.

Summer Period - Five Billing Periods of May through September

Weekdays: Off Peak (5pm-1pm), On Peak (1pm-5pm)

Weekends: Off Peak (All Hours), On Peak (N/A)

Winter Period - All Other Months

Weekdays: Off Peak (11am-7am), On Peak (7am-11am)

Weekends: Off Peak (All Hours), On Peak (N/A)

Minimum Bill: The Basic Service Charge shall be the minimum charge.

Volunteer Fire Department Service - Rate VFD

	Current	Proposed
Basic Service Charge per Month:	\$10.75	\$18.00
Energy Charge per kWh:	\$ 0.07744	\$ 0.08057

General Service – Rate GS

	Current	Proposed
Single Phase		
Basic Service Charge per Month	\$20.00	\$25.00
Energy Charge per kWh	\$ 0.09225	\$ 0.10055
Three Phase		
Basic Service Charge per Month	\$35.00	\$40.00
Energy Charge per kWh	\$ 0.09225	\$ 0.10055

All Electric School – Rate AES

	Current	Proposed
Single Phase		
Basic Service Charge per Month	\$20.00	\$25.00
Energy Charge per kWh	\$ 0.07440	\$ 0.08231
Three Phase		
Basic Service Charge per Month	\$35.00	\$40.00
Energy Charge per kWh	\$ 0.07440	\$ 0.08231

Power Service – Rate PS

	Current	Proposed
Secondary Service		
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$ 0.03564	\$ 0.03570
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$15.30	\$18.01
Winter Rate (All Other Months)	\$13.20	\$15.91

	Current	Proposed
Primary Service		
Basic Service Charge (per Month)	\$170.00	\$200.00
Energy Charge (per kWh)	\$ 0.03562	\$ 0.03445
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$ 15.28	\$ 18.50
Winter Rate (All Other Months)	\$ 13.18	\$ 16.40

Time-of-Day Secondary Service - Rate TODS

	Current	Proposed
Basic Service Charge (per Month)	\$200.00	\$200.00
Energy Charge (per kWh)	\$ 0.03773	\$ 0.03526
Maximum Load Charge (per kW per month)		
Peak Demand Period	\$ 4.55	\$ 5.92
Intermediate Demand Period	\$ 2.95	\$ 4.32
Base Demand Period	\$ 3.62	\$ 4.99

Time-of-Day Primary Service - Rate TODP

Availability of Service:

Present: This schedule is available for primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

Proposed: This schedule is available for primary service to any customer: (1) who has a 12-month average monthly minimum average demand exceeding 250 kVA; and (2) whose new or additional load receives any required approval of Company's transmission operator.

	Current	Proposed
Basic Service Charge (per Month)	\$300.00	\$300.00
Energy Charge (per kWh)	\$ 0.03765	\$ 0.03427
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 4.26	\$ 5.76
Intermediate Demand Period	\$ 2.76	\$ 4.26
Base Demand Period	\$ 1.71	\$ 3.21

Retail Transmission Service - Rate RTS

Availability of Service:

Current: This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

Proposed: This schedule is available for transmission service to any customer: (1) who has a 12-month average monthly minimum average demand exceeding 250 kVA; and (2) whose new or additional load receives any required approval of Company's transmission operator.

	Current	Proposed
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03634	\$ 0.03352
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 3.97	\$ 4.63
Intermediate Demand Period	\$ 2.87	\$ 4.53
Base Demand Period	\$ 1.34	\$ 3.00

Fluctuating Load Service – Rate FLS

	Current	Proposed
Primary Service		
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03643	\$ 0.03643
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.41	\$ 2.86
Intermediate Demand Period	\$ 1.52	\$ 1.97
Base Demand Period	\$ 1.80	\$ 2.25

	Current	Proposed
Transmission Service		
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03261	\$ 0.03343

Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.41	\$ 2.86
Intermediate Demand Period	\$ 1.52	\$ 1.97
Base Demand Period	\$ 1.05	\$ 1.50

Lighting Service - Rate LS

	Current	Proposed
OVERHEAD SERVICE		
High Pressure Sodium		
462 Cobra Head – 5,800 Lumen – Fixture Only	\$ 8.66	\$ 9.52
472 Cobra Head – 5,800 Lumen – Ornamental	\$11.60	\$12.75
463 Cobra Head – 9,500 Lumen – Fixture Only	\$ 9.14	\$10.05
473 Cobra Head – 9,500 Lumen – Ornamental	\$12.30	\$13.52
464 Cobra Head – 22,000 Lumen – Fixture Only	\$14.25	\$15.67
474 Cobra Head – 22,000 Lumen – Ornamental	\$17.41	\$19.14
465 Cobra Head – 50,000 Lumen – Fixture Only	\$22.84	\$25.11
475 Cobra Head – 50,000 Lumen – Ornamental	\$24.46	\$26.89
487 Directional – 9,500 Lumen – Fixture Only	\$ 9.00	\$ 9.90
488 Directional – 22,000 Lumen – Fixture Only	\$13.64	\$15.00
489 Directional – 50,000 Lumen – Fixture Only	\$19.46	\$21.40
428 Open Bottom – 9,500 Lumen – Fixture Only	\$ 7.84	\$ 8.62
Metal Halide		
450 Directional – 12,000 Lumen – Fixture Only	\$14.25	\$15.67
451 Directional – 32,000 Lumen – Fixture Only	\$20.20	\$22.21
452 Directional – 107,800 Lumen – Fixture Only	\$42.35	\$46.56

	Current	Proposed
UNDERGROUND SERVICE		
High Pressure Sodium		
467 Colonial – 5,800 Lumen – Decorative	\$10.77	\$11.84
468 Colonial – 9,500 Lumen – Decorative	\$11.16	\$12.27
401 Acorn – 5,800 Lumen – Smooth Pole	\$14.86	\$16.34
411 Acorn – 5,800 Lumen – Fluted Pole	\$21.38	\$23.51
420 Acorn – 9,500 Lumen – Smooth Pole	\$15.36	\$16.89
430 Acorn – 9,500 Lumen – Fluted Pole	\$22.00	\$24.19
414 Victorian 5,800 Lumen – Fluted Pole	\$30.84	\$33.91
415 Victorian 9,500 Lumen – Fluted Pole	\$31.22	\$34.33
476 Contemporary – 5,800 Lumen – Fixture/Pole	\$16.79	\$18.46
492 Contemporary – 5,800 Lumen – 2nd Fixture	\$15.37	\$16.90
477 Contemporary – 9,500 Lumen – Fixture/Pole	\$20.97	\$23.06
497 Contemporary – 9,500 Lumen – 2nd Fixture	\$15.35	\$16.88
478 Contemporary – 22,000 Lumen – Fixture/Pole	\$26.86	\$29.53
498 Contemporary – 22,000 Lumen – 2nd Fixture	\$17.72	\$19.48
479 Contemporary – 50,000 Lumen – Fixture/Pole	\$33.12	\$36.42
499 Contemporary – 50,000 Lumen – 2nd Fixture	\$21.49	\$23.63
300 Dark Sky – 4,000 Lumen	\$22.49	\$24.73
301 Dark Sky – 9,500 Lumen	\$23.50	\$25.84

360 Granville Pole and Fixture, 16,000 Lumen And Accessories Moved to Rate RLS

Metal Halide		
490 Contemporary – 12,000 Lumen – Fixture Only	\$15.47	\$17.01
494 Contemporary – 12,000 Lumen – Smooth Pole	\$28.37	\$31.19
491 Contemporary – 32,000 Lumen – Fixture Only	\$21.93	\$24.11
495 Contemporary – 32,000 Lumen – Smooth Pole	\$34.83	\$38.30
493 Contemporary – 107,800 Lumen – Fixture Only	\$45.70	\$50.25
496 Contemporary – 107,800 Lumen – Smooth Pole	\$58.59	\$64.42

Restricted Lighting Service - Rate RLS

Availability of Service:

Present: Service under this rate schedule is restricted to those lighting fixtures in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system.

Proposed: Service under this rate schedule is restricted to those lighting fixtures in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system or continuity is desired for a subdivision being developed in phases.

	Current	Proposed
OVERHEAD SERVICE		
High Pressure Sodium		
461 Cobra Head – 4,000 Lumen – Fixture Only	\$ 7.54	\$ 8.29
471 Cobra Head – 4,000 Lumen – Fixture & Pole	\$10.49	\$11.53
409 Cobra Head – 50,000 Lumen – Fixture Only	\$11.71	\$12.88
426 Open Bottom – 5,800 Lumen – Fixture Only	\$ 7.44	\$ 8.18
Metal Halide		
454 Direct – 12,000 Lumen – Flood Fixture & Pole	\$18.65	\$20.51
455 Direct – 32,000 Lumen – Flood Fixture & Pole	\$24.59	\$27.04
459 Direct – 107,800 Lumen – Flood Fixture & Pole	\$46.74	\$51.39
Mercury Vapor		
446 Cobra Head – 7,000 Lumen – Fixture Only	\$ 9.56	\$10.51
456 Cobra Head – 7,000 Lumen – Fixture & Pole	\$11.87	\$13.05
447 Cobra Head – 10,000 Lumen – Fixture Only	\$11.32	\$12.45
457 Cobra Head – 10,000 Lumen – Fixture & Pole	\$13.36	\$14.69
448 Cobra Head – 20,000 Lumen – Fixture Only	\$12.81	\$14.08
458 Cobra Head – 20,000 Lumen – Fixture & Pole	\$15.08	\$16.58
404 Open Bottom – 7,000 Lumen – Fixture Only	\$10.57	\$11.62
Incandescent		
421 Tear Drop – 1,000 Lumen – Fixture Only	\$ 3.39	\$ 3.73
422 Tear Drop – 2,500 Lumen – Fixture Only	\$ 4.54	\$ 4.99
424 Tear Drop – 4,000 Lumen – Fixture Only	\$ 6.78	\$ 7.45
434 Tear Drop – 4,000 Lumen – Fixture & Pole	\$ 7.74	\$ 8.51
425 Tear Drop – 6,000 Lumen – Fixture Only	\$ 9.06	\$ 9.96

	Current	Proposed
UNDERGROUND SERVICE		
Metal Halide		
460 Direct – 12,000 Lumen – Flood Fixture & Pole	\$27.15	\$29.85
469 Direct – 32,000 Lumen – Flood Fixture & Pole	\$33.10	\$36.39
470 Direct – 107,800 Lumen – Flood Fixture & Pole	\$55.25	\$60.75
High Pressure Sodium		
440 Acorn – 4,000 Lumen – Flood Fixture & Pole	\$13.61	\$14.96
410 Acorn – 4,000 Lumen – Fluted Pole	\$20.26	\$22.28
466 Colonial – 4,000 Lumen – Smooth Pole	\$ 9.62	\$10.58
412 Coach – 5,800 Lumen – Smooth Pole	\$30.84	\$33.91
413 Coach – 9,500 Lumen – Smooth Pole	\$31.22	\$34.33
360 Granville Pole and Fixture, 16,000 Lumen and Accessories Moved From Rate LS		
360 Granville Pole and Fixture, 16000L (Granville Accessories)	\$55.33	\$60.84
Twin Crossarm Bracket (Inc. 1 Fixture)	\$20.57	N/A
24 Inch Banner Arm	\$ 3.21	N/A
24 Inch Clamp Banner Arm	\$ 4.43	N/A
18 Inch Banner Arm	\$ 2.95	N/A
18 Inch Clamp Banner Arm	\$ 3.66	N/A
Flagpole Holder	\$ 1.36	N/A
Post-Mounted Receptacle	\$19.19	N/A
Additional Post-Mounted Receptacle	\$ 2.62	N/A
Planter	\$ 4.45	N/A
Clamp On Planter	\$ 4.94	N/A

Lighting Energy Service - Rate LE

	Current	Proposed
Energy Charge per kWh:	\$0.06380	\$0.07020

Traffic Energy Service - Rate TE

	Current	Proposed
Basic Service Charge per Month:	\$3.25	\$4.00
Energy Charge per kWh:	\$0.07978	\$0.08501

Cable Television Attachment Charges – Rate CTAC

	Current	Proposed
Attachment Charge per year for each attachment to pole:	\$9.69	\$9.69</